Drilling & Well Technology
- Gateway to Norwegian world class technology and competence

REPORT TYPE
09.Sep 2019

Complete Drilling & Well Technology Catalogue
Subsea Control Systems

Category: Well Intervention and Well Services  
Subcategory: Others  
Type: Product

Subsea Control Systems are a critical part of all operations linked to subsea wells. 4Subsea delivers subsea HPU control systems that can be used for all types of XT operations. The system reduces operational time and cost through reduced overall tooling need, simplified ROV scope and reduced topside logistics.

The control system operates all types of XT systems from all main vendors and is therefore one common system for XT operations. It can be used for multiple fields and fluid types. In short, the system ensures reduced cost and time of well intervention.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Subsea Control Systems

Contact

4Subsea  
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https://www.4subsea.com
Well examination and PEER review

2019-06-06 - Add Energy Group

Category: Well Engineering, Operation and Management
Subcategory: Well construction and management services
Type: Service

Well Examiner is designed for companies who require an independent and qualified PEER review of an activity plan, a system/process or an organization at defined project milestones. Through a structured process, the provided material (e.g. well program, field development plan) is examined and compliance with regulations and standards are measured. The findings (gaps) are categorized, enabling the client to seek prioritized resolution before implementation. Improved compliance will naturally save time and cost in following application and execution processes.

Technology readiness level (TRL)

According to API RP 17N

Not applic: Not applicable.

Reference

Add Energy website
Well examination datasheet

Contact

Terje Løkke-Sørensen
Chief Technical Officer
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www.addenergy.no
NORSOK D-010 well integrity course

2019-06-06 - Add Energy Group

**Category:** Training, Safety, Environment Monitoring and Protection, Waste Management  
**Subcategory:** Training  
**Type:** Service

From reputable course instructors, you will learn about the general principles of the two-barrier concept, applied in drilling, well testing, completion and abandonment activities. Well intervention operations and blowout control will be briefly touched. Problem solving through case studies and group exam allows time for reading and good discussions. The added knowledge is for you to wisely use in upcoming work - hopefully preventing costly remedial work or worse. The course takes place over 2 days in Stavanger (N), Perth (AU), Houston (U.S.A), Aberdeen (UK) or other places of choice.

**Technology readiness level (TRL)**

According to API RP 17N

Not applic: Not applicable.

**Reference**

Add Energy website  
NORSOK D-010 well integrity 2-d course brochure

**Contact**

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www.addenergy.no
Planned maintenance optimisation

2019-06-14 - Add Energy Group

Category: Vessels, rigs and modules
Subcategory: Others
Type: Service

Add Energy provides clients with development and optimisation of equipment maintenance strategies to assure reliability, compliance with performance standards and efficient application of maintenance.

Add Energy can benchmark existing planned maintenance against best practice and reliability data to identify opportunities for rationalisation or where efficiencies can be unlocked. Once this has been identified, Add Energy develops planned maintenance job plans, frequencies, sequences, routes and packages using their library of planned maintenance and localising it to the equipment to assure efficient and effective maintenance execution.

Technology readiness level (TRL)

According to API RP 17N

Not applic: Not applicable.

Reference

Add Energy website
Add Energy maintenance optimisation

Contact

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Aim-Hi™

2019-06-14 - Add Energy Group

**Category:** Vessels, rigs and modules  
**Subcategory:** Others  
**Type:** Service

Aim-Hi™ is a cloud-based tool that provides you with real-time analytics around your asset's key performance indicators relating to maintenance, risk and performance. The tool enables maintenance teams to quickly identify areas of underperformance and improvement opportunities, understand what is causing underperformance and why, and improve resource utilisation by eliminating time consuming tasks of data manipulation and preparation relating to KPI reporting.

**Technology readiness level (TRL)**

According to API RP 17N

Not appl: Not applicable.

**Reference**

Add Energy website  
Add Energy Aim-Hi™

**Contact**

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Chief Technical Officer  
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Blowout Contingency Planning (BCP)

2019-06-20 - Add Energy Group

**Category:** Well Engineering, Operation and Management  
**Subcategory:** Well integrity  
**Type:** Service

Are you prepared to handle a blowout? A typical BCP consists of blowout and kill simulations in addition to a detailed relief well plan. This includes blowout scenario determination with calculation of potential blowout rates and specification of the best suited kill method and kill resources. Relief well rig availability and equipment requirements will also be investigated.

A carefully worked out BCP will shorten the response time during a blowout or well control incident, saving cost as well as reducing the environmental impact and media exposure.

**Technology readiness level (TRL)**

According to API RP 17N

Not applic: Not applicable.

**Reference**

Add Energy website  
Blowout Contingency Planning data sheet

**Contact**

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Casing magnetization

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Service

In the event of a blowout, pre-magnetization of casing increases the detectable range of the casing in the blowing well when using passive magnetic ranging techniques deployed in the relief well. This should be used for avoiding well collision in fields with many wells, salt formations and wells requiring shallow relief well intersect.

Casing magnetization gives you increased safety at low cost and with no risk to your wellbore. Field testing of magnetized casing joints at surface has demonstrated that the effect is long lasting.

Technology readiness level (TRL)

According to API RP 17N

Not applic: Not applicable.

Reference

Add Energy website
Casing magnetization

Contact

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www.addenergy.no
Relief Well Injection Spool (RWIS)

2019-06-20 - Add Energy Group

**Category:** Subsea Equipment and Services  
**Subcategory:** Well Control Equipment, drilling risers, Christmas trees and accessories  
**Type:** Product

The RWIS has been built to significantly increase the pumping capacity of a single relief well by pumping in excess of 200 barrels of kill mud per minute through a single relief well, four times as much kill fluid as typically achievable. A significant advance for the industry which utilizes multiple vessels as opposed to the alternative method requiring multiple relief wells.

In addition to assuring single relief well contingency, the RWIS enables operators to optimize well economics and help unlock projects that wouldn’t normally be sanctioned. In purchasing access rights to the RWIS, operators can comply with legislation and reduce the number of wells required to meet production targets by increasing the completion size of the well bore, reducing CAPEX costs and maximizing production.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 5: Technology integration tested  
Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

**Reference**

Add Energy website  
Relief Well Injection Spool (RWIS)

**Contact**

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Tornar well cleaning solutions

2019-05-24 - Archer Oiltools

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

Archer’s wellbore cleanup tools are designed for successful and effective wellbore cleanup operations. A wellbore clean-up operation enhances efficiency by reducing risk and non-productive time. The use of mechanical wellbore cleanup tools enables removal of debris that interferes with normal operations without damaging the well structure. An effective and successful wellbore cleanup is key to ensure successful completion installation and maximum well return.

Our goal is a complete series of Tornar mechanical wellbore cleaning tools for complete debris management. Our Tornar series of mechanical wellbore cleaning tools are superior in all areas of wellbore cleaning, such as casing cleaning and displacement, BOP & riser cleaning and debris recovery.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Archer Oiltools website  
Tornar well cleaning solutions

Contact

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www.archerwell.com
Cflex® cementing solutions

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Casing, tubing, liners, connectors and accessories  
Type: Product

Cflex® technology enables high-performance multistage cementing. Qualified “gas tight” equivalent to ISO 14998, Cflex® performs to the highest integrity standards. Installing Cflex® at one or more casing joints gives operators flexibility, reliability and far greater confidence in cementing operations.

Despite advances in cement technology, annulus integrity is one of the biggest challenges facing the industry, both in terms of frequency and impact. The Cflex® cementing system improves annular seal integrity and overcomes the shortcomings of previous stage cementing technology.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Archer Oiltools website
Cflex® cementing solutions

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www.archerwell.com
MCAP™ system

2019-05-24 - Archer Oiltools

Category: Down Hole Technologies, Fluids and Services
Subcategory: Cementing and plugs
Type: Product

Despite advances in cement technology, annulus integrity is one of the biggest challenges facing the industry, both in terms of frequency and impact. The MCAP™ (Mechanical Casing Packer) system improves annular seal integrity and overcomes the shortcomings of cementing technology.

MCAP technology is certified gas tight (V0) and performs to the highest integrity standards. Installing MCAP in combination with the Cflex® gives operators flexibility, reliability and far greater confidence in cementing operations.

Technology readiness level (TRL)

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

Reference

Archer Oiltools website
MCAP system

Contact

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Perforating services

2019-05-24 - Archer Oiltools

Category: Well Intervention and Well Services
Subcategory: Fracking and perforation
Type: Service

Perforating is essential in delivering wells, improving well performance, Plug and Abandonment (P&A), and remedial work during the lifetime of a well. Archer provides various shaped charges including patented liner material technology, which ensures cleaner perforation tunnels for increased well productivity.

Archer’s extensive P&A experience, combined with our tailor-made perforating systems, ensures time efficient and optimized P&A operations.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Archer Oiltools website
Perforating services

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X-it® whipstock

**2019-05-24 - Archer Oiltools**

**Category:** Well Intervention and Well Services  
**Subcategory:** Down hole tools  
**Type:** Product

Archer provides high-performance casing exit services using the X-it® system, a single-trip casing exit technology designed to deliver reliable sidetracks, first time, in a wide range of settings.

X-it’s unique multi-ramp whipstock geometry and fourth generation mill provides a step change in sidetrack drilling performance. With X-it technology, sidetracks are delivered efficiently, reliably and with far greater accuracy. The X-it system is the result of decades of hard-won experience in deploying and delivering sidetrack technology. In refining X-it, our specialists have maintained a clear focus on efficiency, reliability and accuracy as fundamental requirements of our sidetrack solutions.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Archer Oiltools website  
X-it whipstock

**Contact**

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LOCK® series of barrier plugs

2019-05-24 - Archer Oiltools

Category: Down Hole Technologies, Fluids and Services
Subcategory: Cementing and plugs
Type: Product

Archer’s plug solutions are tailor-made to provide cost and time savings for a wide range of applications including managing well integrity, securing well suspension, Plug and Abandonment (P&A), and pressure testing.

Derived from the first version plugs, today the LOCK® and SPARTAN® series of plugs form the baseline of the plug portfolio, field proven worldwide. Our plugs are rapid to set and seal, easy to move and reset. The result: high efficiency and low cost.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Archer Oiltools website
Plugs and plug solutions

Contact

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VAULT® dual plug system

2019-05-24 - Archer Oiltools

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Cementing and plugs  
**Type:** Product

The VAULT® dual plug system enables two Archer barrier plugs to be installed in one run. This saves operational time, operational costs, and reduces rig site handling, improving safety standards.

VAULT streamlines plug operations with the ultimate goal of reducing operational (rig) time. The VAULT dual plug system can be utilized for both LOCK® and SPARTAN® plugs and also a combination of both.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Archer Oiltools website  
VAULT dual plug system

**Contact**

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Archer Oiltools' Stronghold® systems provide an economical and effective alternative to traditional plug and abandonment (P&A). By eliminating the need for milling, these systems deliver a step-change in efficiency and effectiveness for P&A.

Barricade® system: Archer’s field proven Barricade+ system perforates, washes, and cements the annulus, creating a rock-to-rock barrier in just one trip.

Defender® system: Archer’s field proven barrier test system enables operators to perforate and test annular barrier.

Fortify® system: Archer’s next generation barrier verification system used in plug and abandonment (P&A) and slot recovery. It is a superior system used to verify the integrity of existing annular barriers such as creeping formation and cement, ensuring Permanent Caprock Integrity.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria.

**Reference**

Archer Oiltools website
Stronghold systems

**Contact**

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ClampOn DSP Well Collision Detector

2019-05-23 - ClampOn

**Category:** Well Engineering, Operation and Management  
**Subcategory:** Others  
**Type:** Product

The Well Collision Detector is designed to prevent collisions involving directional drilling within the proximity of existing wells. It provides operators with real-time data so that collision risk analysis calculations are not the only factor determining the bit's proximity to existing wells.

The overall purpose of the Well Collision Detector is to prevent environmental damages caused by collisions and to help increase safe drilling speed and decrease downtime caused by collisions. The ClampOn DSP Well Collision Detector provides the operator with an advanced real-time collision monitoring system with minimal equipment and personnel requirements.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

ClampOn website  
ClampOn DSP Well Collision Detector

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www.clampon.com
ClampOn DSP Particle Monitor

*2019-05-23 - ClampOn*

**Category:** Well Engineering, Operation and Management  
**Subcategory:** Others  
**Type:** Product

The ClampOn DSP Particle Monitor sensor monitors sand through passive ultrasonic technology. It detects the ultrasonic signal that is generated by particles impacting the inside of the pipe wall, just after the pipeline bend where the sensor is installed. The instrument has onboard Digital Signal Processing (DSP) for analysing of the collected data and it sends real-time results to control system, giving the operator immediate warning when/if sand is being produced.

Operators are using particle monitors widely to increase production rate by finding a maximum sand free rate. By monitoring and evaluating the data in real-time, the operator can make immediate decisions to ensure safe production.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

ClampOn website  
ClampOn DSP Particle Monitor

**Contact**

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www.clampon.com
Intelligent Coring System ICS

2019-08-07 - CoreAll

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Drill-bits, hole-openers, Reamers, Steerable systems and downhole motors, MWD, LWD, and drill-string components  
**Type:** Service

The Intelligent Coring System (ICS) is designed as a fully instrumented core drilling assembly, complete with real-time transmission of data to surface. The patented technology features a novel Logging While Coring (LWC) module that provides real-time formation and fluid data while coring. The current version of ICS comprises:

1. Essential data about the subsurface geology such as Gamma Ray and Resistivity in real time during the coring operation;
2. Diagnostics data that will allow faster and more accurate operations;
3. A mainframe system for additional technologies in instrumented coring.

The Intelligent Coring System is among the first core drilling technologies to provide any kind of downhole instrumentation with real time transmission to surface.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

**Reference**

CoreAll products page

**Contact**

Per Erik Berger  
CEO  
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+47 934 59 731  
www.intelligentcoring.com
DP clamps, wire clamps, protectors, stabbing guides, debris cap, WOR clamps and more

2019-05-21 - Djuvik

Category: Subsea Equipment and Services  
Subcategory: Casing, Wellheads, Production risers and associated equipment  
Type: Product

Djuvik possess world-leading competence and technology for buoyant clamping solutions. We design and develop clamps, drilling systems and tools for the offshore market worldwide. Our polymer clamps are designed with operational benefits in focus. They are low weight, fast to operate and are designed with no loose parts, hence eliminating the danger of losing parts in a well.

Our products are designed with simplicity in focus, they are easy to handle and install by personnel, and the design prevents snugging during operation. Djuvik has delivered thousands of clamps and there has never been reported any misrun due to clamp function. Our products aim to be affordable, while still world class.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Djuvik website  
Product catalogue

Contact

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+47 465 35 572  
www.djuvik.no
Well integrity assessment and barrier verification

2019-06-20 - DNV GL

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Service

DNV GL supports clients with all aspects of well integrity and barriers. The final scope of the service is defined in co-operation with the client. The following are typical topics:

• Verification of well design, materials selection and cementing
• Audit of management systems for well integrity and operations
• Gap analyses of regulations and industry standards
• Technical due diligence

DNV GL is an independent partner with cutting edge competence. We bring thought leadership with our knowledge on and beyond industry codes and best practices, including our own, and recognized as competent body by local authorities worldwide.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

DNV GL website

Contact

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Risk assessment and reliability studies

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Service

DNV GL supports clients with all aspects of drilling & well related risk assessments in all phases of exploration, development and operations. The final scope of the service is defined in co-operation with the client. The following are typical topics:

• Operational risk and reliability analysis
• Facilitation of HAZID, HAZOP, FMECA and well risk assessments
• Develop performance standards for well barriers
• Root cause analyses
• Environmental impact analyses

DNV GL is an independent organization with cutting edge competence. We bring thought leadership with our knowledge on and beyond industry codes and best practices, including our own, and recognized as competent body by local authorities worldwide.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

DNV GL website

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Rig audit, condition assessment and rig intake

2019-06-20 - DNV GL

Category: Vessels, rigs and modules
Subcategory: Drilling and Intervention rigs and vessels
Type: Service

When contracting a rig, DNV GL can assist operators to verify that the rig is fit-for-purpose and can safely operate in accordance with applicable requirements. DNV GL provides independent technical support to supplement the operator's rig intake team, typically through:

- HAZID to identify main risks
- Technical safety, e.g. lifting appliances, drilling and control system, ignition source control, F&G system, ESD and power management
- Maintenance management
- Environmental management
- Regulatory compliance, including preparation of "Application for Consent"
- Site representative on behalf of the operator

DNV GL supports the operator in fulfilling their requirements to the authorities both with in-depth technical competence and local presence in over 100 countries.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

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Recertification/verification of well control equipment

2019-06-20 - DNV GL

Category: Well Intervention and Well Services
Subcategory: Others
Type: Service

Maintenance of all critical equipment used to control well pressure during drilling, well testing, completion, workover, and well intervention activities should be subject to a certification scheme including independent verification, typically through a five-year renew cycle.

DNV GL’s recommended practice (RP), DNVGL-RP-E101, presents a risk based methodology for recertification of well control equipment. The DNV GL RP gives guidelines for legislations in Norway and the US, but the generic processes may be adapted to other legislations as well.

DNV GL provides:
• Design verification/certification
• Recertification
• Welding qualification and fabrication follow-up
• Fabrication survey and QA/QC

DNV GL has applied DNVGL-RP-E101 successfully to more than 500 projects in the past decade.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

DNV GL website

Contact

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Automated drilling control software

2019-04-08 - eDrilling

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Utilizing the same artificial intelligence and machine learning technologies as in wellAhead™, integrated with the rig’s drilling control system, our automated drilling control software will help keep the operational parameters according to well limits, enabling drillers to increase safety and optimize the performance of drilling operations.

eDrilling uses artificial intelligence and predictive analytics to foresee what will happen with your well. The software provides diagnostics and first actions to the crew (or directly to the control system) in order to change the drilling plan – to avoid problems.

Technology readiness level (TRL)

According to API RP 17N

TRL 4: Technology qualified for first use Full-scale prototype built and technology qualified through testing in intended environment, simulated or actual. The new hardware is now ready for first use

Reference

eDrilling website
eDrilling blog & news

Contact

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Real-time managed pressure drilling

2019-04-08 - eDrilling

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Our wellBalance™ improves any MPD control system to better keep a constant bottom hole pressure during MPD-operations and perform planning with an offline model. wellBalance™ provides real-time set points to the MPD control system, based on dynamic real-time simulation, calibrated against downhole measurements. It is complemented with an offline simulation tool, wellBalance™ Offline, to use in engineering and planning of the MPD operation.

eDrilling uses artificial intelligence and predictive analytics to foresee what will happen with your well. Our software provides diagnostics and first actions to the crew (or directly to the control system) in order to change the drilling plan – to avoid problems.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

eDrilling website
eDrilling blog & news

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Dynamic well control

2019-04-08 - eDrilling

**Category:** Well Engineering, Operation and Management  
**Subcategory:** Well construction and management services  
**Type:** Product

wellWCA is our solution for dynamic well control engineering for planning and operations. It helps you minimize downtime and make the right decisions, by providing design and implementation of a safe and effective well control operation.

Prior to operations, eDrilling provides you with software to acquire skills and experience on your specific upcoming well, focusing on risk avoidance and handling. During operations, eDrilling software at a very early stage detects anomalies, crews are provided diagnostics messages and notifications in good time to make the necessary adjustments.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

eDrilling website  
eDrilling blog & news

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Drill well in simulator

2019-04-08 - eDrilling

Category: Well Engineering, Operation and Management
Subcategory: Well construction and management services
Type: Product

wellSim™ is the software product family for engineering and training of all well engineering disciplines. By improving insight and understanding of dynamic well behavior, it has the potential to change the ways you plan and drill your complex wells. Our software provides forecasting, forward-looking and what-if analysis, allowing for change in parameters for optimal drilling (drilling the perfect well).

Prior to operations, eDrilling provides you with software to acquire skills and experience on your specific upcoming well, focusing on risk avoidance and handling. During operations, eDrilling software at a very early stage detects anomalies, crews are provided diagnostics messages and notifications in good time to make the necessary adjustments.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

eDrilling website
eDrilling blog & news

Contact

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Drilling plan optimization

2019-04-08 - eDrilling

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Using dynamic simulations to provide accurate modelling, our wellPlanner™ addresses the industry’s need to improve safety margins and reduce and rid themselves of risk, as well as the need to drastically reduce well planning time.

Prior to operations, eDrilling provides you with software to acquire skills and experience on your specific upcoming well, focusing on risk avoidance and handling. During operations, eDrilling software at a very early stage detects anomalies, crews are provided diagnostics messages and notifications in good time to make the necessary adjustments.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

eDrilling website
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Corrosion Monitoring Solutions

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Product

Corrosion monitoring solutions are critical to maintaining the integrity of operator assets and optimizing oil and gas production. Emerson Roxar offers a complete corrosion monitoring solution with different technologies.

The products offered are:

- Online probes - Electrical Resistance (ER) Probes and Linear Polarization Resistance (LPR) probes
- Acoustic PIG detection
- Non-intrusive area monitoring (FSM)
- Coupons
- Corrosion transmitter

Technology readiness level (TRL)

According to API RP 17N

Not applic: Not applicable.

Reference

Emerson Corrosion and Erosion Monitoring

Contact

Emerson / Roxar
Marketing
info.roxar@emerson.com
+47 51 81 88 00
www.emerson.com/roxar
EGX (Ennox Green Extraction)

2019-04-30 - Ennox Technology

**Category:** Training, Safety, Environment Monitoring and Protection, Waste Management  
**Subcategory:** Waste management  
**Type:** Product

The Ennox technology is branded Ennox Green Extraction (EGX). The EGX is a novel and game changing processing unit for recovering oil from drill cuttings, oil contaminated soil and other oily solids in a more effective and economical manner, and with significantly less environmental impact than current technologies in the market.

The EGX unit is highly mobile and delivered in a standard 20-foot enclosed container. It will extract close to 100% of hydrocarbons without the use of heat or harmful chemicals and can process up to 10 tons per hour. Furthermore, the EGX process enables the customer to reuse and sell the handled waste. The EGX will redefine how waste management is executed. The unit enables cleaning at the production site, reducing the impact of the waste and transport.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

EGX (Ennox Green Extraction)

**Contact**

*Asbjørn Vagle*  
**Business Development Manager**  
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+47 991 68 809  
www.ennoxtech.com
EGX (Ennox Green Extraction)

2019-04-30 - Ennox Technology

Category: Vessels, rigs and modules
Subcategory: Drilling machineries, Cementing Equipment, mud equipment and accessories
Type: Product

The Ennox technology is branded Ennox Green Extraction (EGX). The EGX is a novel and game changing processing unit for recovering oil from drill cuttings, oil contaminated soil and other oily solids in a more effective and economical manner, and with significantly less environmental impact than current technologies in the market.

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Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

EGX (Ennox Green Extraction)

Contact

Asbjørn Vagle
Business Development Manager
av@ennoxtech.com
+47 991 68 809
www.ennoxtech.com
Exebenus Pulse

Exebenus Pulse automatically generates validated digital procedures (DOP/SID) for drilling and completions operations to help streamline execution, operate at or near technical limits and reduce non-productive time. The solution bridges the footprint of past and current operations. It provides approved technology options and associated activities, well information and best practices in planning and execution. Exebenus Pulse digitalizes the information exchange between office and rig providing you with real-time insight and full-time confidence.

Benefits:
• Reduce downtime and lower operational costs
• Optimize operation within technical limits
• Increase procedure consistency and operator confidence
• Use best practice and lessons learned
• Automatically warns of deviation from procedure

Technology readiness level (TRL)

According to API RP 17N

Not applicable.

Reference

Exebenus website

Contact

Anne Siw Uberg
Head of Strategic Marketing and Business Development
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+47 917 63 400
www.exebenus.com
Fishbones stimulation technology

2019-04-03 - Fishbones

Category: Down Hole Technologies, Fluids and Services
Subcategory: Others
Type: Product

Fishbones is a provider of unrivalled technology that has defined a new level of precision and efficiency in reservoir stimulation. By means of short pumping operations, numerous titanium tubes are extended from the mother-bore to create long channels, delivering significant improved reservoir productivity.

Fishbones, like no other stimulations system available today, guarantees deep connectivity with your reservoir precisely where planned with the optimal use of valuable resources.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Fishbones website
Fishbones products

Contact

Eirik Renli
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+47 407 22 737
www.fishbones.as
Drilling - BOP/fire rated hose assemblies

2019-06-28 - Flux Group

Category: Subsea Equipment and Services
Subcategory: Well Control Equipment, drilling risers, Christmas trees and accessories
Type: Product

Active Service is a leading service provider of high quality hoses, couplings and services to the oil and gas industry and other marine players. Our comprehensive product portfolio covers all drilling applications whether offshore or onshore. Rotary hoses meet the highest levels of the latest API 7K specification and our choke and kill lines exceed the requirements of the demanding API 16C specification.

Our hoses are designed to operate in sub-zero temperatures. They can be delivered with heat trace, a self-regulating electric heating cable, for extreme cold conditions to mitigate the risk of freezing fluid.

With focus on quality, flexibility and delivery, Active Service is committed to continue to develop solutions by working closely with our customers and our suppliers.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Flux Active Service website

Contact

Lena Stenseth
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ls@fluxgroup.com
+47 478 82 222
www.fluxgroup.com
API 6A Valves

Category: Vessels, rigs and modules
Subcategory: Drilling machineries, Cementing Equipment, mud equipment and accessories
Type: Product

Flux Valvision offers API 6A valves and manifolds to various application within drilling; choke and kill, mud and cement.

Our experienced personnel provide valuable advice in evaluation and selection of valves, and for service related issues.

Further we offer SPS classing at own or customer site, offshore or onshore.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Flux Valvision

Contact

Lena Stenseth
Office Manager
ls@fluxgroup.com
+47 478 82 222
www.fluxgroup.com
Dynamic surge & swab simulations

2019-05-21 - Heavelock

Category: Well Engineering, Operation and Management
Subcategory: Well construction and management services
Type: Service

Our software calculates surge & swab margin when tripping/pulling drill pipe or completion string and takes the influence of rig heave into consideration. Our surge & swab model is a very advanced transient model that takes into account elastic properties of the drill string, friction in the well, non-Newtonian character of drilling mud. It has been extensively verified using real field data together with our partner Equinor.

Using our simulations you can determine the margins of you bottom-hole pressure profile as induced by such factors as rig heave and tripping/pulling velocity. We are able to perform advanced dynamic simulations with various configurations of drill string, marine riser, casings, liners and completion strings.

Technology readiness level (TRL)

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

Reference

Heavelock website

Contact

Dmitri Gorski
Chief Technology Officer
dmitri.gorski@heavelock.no
+47 418 47 928
www.heavelock.no
HeaveLock downhole choke valve

2019-05-21 - Heavelock

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Drill-bits, hole-openers, Reamers, Steerable systems and downhole motors, MWD, LWD, and drill-string components  
Type: Product

HeaveLock™ downhole choke valve, placed in the BHA, keeps bottom-hole pressure stable during drill pipe connections on floating rigs, counteracting surge & swab effects. The tool is robotic and highly autonomous. On-board sensor suit makes it possible to detect motion of the drill string and the choke valve compensates for surge & swab by dynamically controlling the flow of drilling mud (use of Continuous Circulation System is required).

With HeaveLock you stay within drilling pressure margins also on drill pipe connections, when topside heave compensation is disabled. This enables drilling of previously "un-drillable" wells and avoid costly well control issues such as ballooning, loss/gain and kicks, making drilling from floating rigs in harsh weather safer and more efficient.

Technology readiness level (TRL)

According to API RP 17N

TRL 2: Concept validated. Concept design or novel features of design validated through model or small scale testing in laboratory environment. Shall show that the technology can meet specified acceptance criteria with additional testing

Reference

Heavelock website  
SPE-195641  
SPE-194143  
SPE-189657

Contact

Dmitri Gorski  
Chief Technology Officer  
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+47 418 47 928
Personnel tracking (POB)

2019-05-20 - IDENTEC SOLUTIONS

Category: Training, Safety, Environment Monitoring and Protection, Waste Management
Subcategory: Personnel safety
Type: Product

Identec’s personnel safety solution is developed to tackle the strict regulations, regarding personnel logistics offshore. Our Personnel on Board (POB) mustering system provides, without compromising safety, great HS&E benefits in the following areas:

- Safe and efficient mustering in real-time
- Faster and more accurate search and rescue for missing personnel
- Automated updates on head count in case of an emergency
- Access control to restricted areas or other installations

The solution is tried and tested, and is in operation with some of the largest and most HSE-aware energy companies around.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Identec Solutions website
POB description

Contact

Vidar Borgen
VP Sales
vborgen@identecolutions.com
+47 404 35 492
www.identecolutions.com
Subsea Sealing and Construction Clamps

2019-07-03 - IK-Group

Category: Subsea Equipment and Services
Subcategory: Other support systems
Type: Product

Combined structural and sealing clamp with circumferential packers to mechanically secure the flange couple in combination with external injection of a pressure activated sealant

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Combined Structural and Sealing Clamp

Contact

Kenneth Låtveit
Business Development and Sales Manager
post@ik-worldwide.com
004751443200
www.ik-worldwide.com
Caison Repair - Remote Operated Clamps

Category: Subsea Equipment and Services
Subcategory: Other support systems
Type: Product

Caison Repair Clamp for Remote Operated installation

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Caison Repair

Contact

Kenneth Låtveit
Business Development and Sales Manager
post@ik-worldwide.com
004751443200
www.ik-worldwide.com
Residential WROV & onshore control center

Category: Subsea Equipment and Services
Subcategory: Other support systems
Type: Service

IKM Subsea was the first operator to demonstrate a successful track record in development and use of electric WROVs. This in-house knowledge has been fundamental in placing IKM at the forefront of the Resident ROV solution providing 24/7 – 365 ROV operations utilizing the IKM onshore control center. The features of the electrical WROV is of paramount importance and the heart of the reliability when it comes to our ability to stay submerged for long operational periods.

• In-house technology
• Electric trusters
• Immediate readiness
• No daily launch/recovery
• No waiting on weather
• Full redundancy
• No overheating
• Green design
• 13 weeks submerged
• Subsea toolstand
• Remote operations, since May 2017
• Task specific simulation, in-house simulator / training center

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

IKM Subsea website

Contact

Hans Fjellanger
Magnetic Mud Filter

2019-06-13 - Innovar Solutions

Category: Vessels, rigs and modules
Subcategory: Drilling machineries, Cementing Equipment, mud equipment and accessories
Type: Product

Removal of steel particles is important to decrease wear of rig equipment. With its extremely powerful magnets and easy to use filter bags, the Innovar Solutions Magnetic Mud Filter® (MMF) is an innovative, leading ditch magnet system popular with the rig crew.

The MMF is designed to remove any steel particles from the fluid system. A patented exchangeable filter bag system allows the magnets to remain in the ditch, thus avoiding challenging heavy lifts. The filter bag is placed onto a handling frame, and easily pulled on and off the magnet rod. The cleaning procedure is safe, easy and completed in less than one minute.

A replaced, used filter bag contains steel particles and debris which can be analyzed to obtain important information about the drilling process and casing wear.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Innovar Solutions website

Contact

Elin Steinsland
CEO
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www.innovar.no
InnoBristle drift & cleaning tool

2019-06-13 - Innovar Solutions

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Product

Running a completion string containing multiple packers and external control lines is a high-risk operation. The Innovar Solutions InnoBristle is designed to reduce this risk by improving running conditions.

Running a bottom sub with an OD slightly larger than the packer OD, ensures that the hole is not restricted. To further enhance the ability to reach packer depth, the InnoBristle bottom sub is equipped with magnets capable of picking up debris. A flexible brush improving the packer ability to generate a seal against the casing wall. A multiple packer BHA with several control lines clamped on the outside, can be very difficult to rotate. To overcome this the Innobristle can be equipped with a self-aligning mule shoe that rotates 180 degrees by simple downward force.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Innovar Solutions website

Contact

Elin Steinsland
CEO
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+47 977 736 24
www.innovar.no
Jet Bailer

2019-06-13 - Innovar Solutions

**Category:** Well Intervention and Well Services  
**Subcategory:** Coiled tubing, wireline, and running tools  
**Type:** Product

The Innovar Solutions Jet Bailer® is a wireline operated tool used to loosen stuck material and fishing non-magnetic objects and debris. The principle of the Jet Bailer is to jet and suck in one simultaneous and extremely powerful operation. The tool is driven by the hydrostatic well pressure, and activated either by added pressure from the surface or by jarring by the wireline tool string.

The Jet Bailer is superior to other bailers since it generates an extreme jetting force that agitates and loosens objects and debris below the tool. The expelled fluid is sucked into a fishing chamber together with the debris. The fluid ejection also minimizes the risk of getting hydraulically stuck.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 4: Technology qualified for first use Full-scale prototype built and technology qualified through testing in intended environment, simulated or actual. The new hardware is now ready for first use

**Reference**

Innovar Solutions website  

**Contact**

Elin Steinsland  
CEO  
elin@innovar.no  
+47 977 736 24  
www.innovar.no
WirlTool BOP cleaning tool

2019-06-13 - Innovar Solutions

**Category:** Well Intervention and Well Services  
**Subcategory:** Down hole tools  
**Type:** Product

Conventional Blow Out Preventer (BOP) cleaning techniques utilize a jetting sub. However, water cutting from such tools may damage seals inside the BOP calling for dismantling and repair of the BOP.

The Innovar Solutions WirlTool provides a gentler cleaning process of BOP’s by setting up a powerful circular flow pattern that establishes a vortex that draws/pulls debris out from the BOP cavities and crevices. Combined with Innovar Solutions' powerful fishing and wellbore cleaning tools, it represents a very efficient well cleaning assembly.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Innovar Solutions website

**Contact**

Elin Steinsland  
CEO  
elin@innovar.no  
+47 977 736 24  
www.innovar.no
Innomag string magnet

2019-06-13 - Innovar Solutions

Category: Well Intervention and Well Services
Subcategory: Down hole tools
Type: Product

Wellbore debris is blamed for a third of all failed completions. The effects of debris could result in multiple runs being required to set and test the completions and plugs. These are costly additional runs for the operator, causing unnecessary down time resulting in lost revenue.

Innovar Solutions delivers a wide range of string magnets for wellbore cleaning purposes. Cleaning magnets, using laser-focused technology, are designed to have the magnetic field pointing towards the wall for maximum cleaning effect. Multiple string magnets can be run together to remove debris in one trip, reducing the need for excessive runs. Wellbore cleaning tools can also be combined with the strong fishing magnets.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Innovar Solutions website

Contact

Elin Steinsland
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www.innovar.no
Magnum fishing magnet

2019-06-13 - Innovar Solutions

Category: Well Intervention and Well Services
Subcategory: Fishing and inspection
Type: Product

Innovar fishing tools are characterized by use of a laser-focused magnet technology directing all the magnetic field towards the fish, ensuring all energy is used to catch the debris or lost item. The Innovar Solutions laser-focused magnets have the highest Bottom Hole Temperature (BHT) range available on the market, ensuring high efficiency up to 160°C.

Innovar Solutions provides field-proven, highly successful, easy to use magnets for fishing operations to assist our customers increasing up-time and reducing costs. Laser-focused magnets permit powerful magnets to be shielded for air transport according to IATA regulations. This allows helicopter transport to the rig location, saving considerable rig downtime.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Innovar Solutions website

Contact

Elin Steinsland
CEO
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www.innovar.no
Inter Remote Shatter Valve (IRSV)

2019-06-25 - Interwell

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Product

The Inter Remote Shatter Valve (IRSV) is a qualified barrier valve, which is remotely opened. It can be integrated as part of the completion string or installed below an intervention packer.

The IRSV provides a barrier while running new completion strings. It is used for setting of the completion packer and pressure integrity test of the tubing. This enables the customers to protect lower zones while finishing the upper completion installation. Remote actuation enables complete removal of the barrier without any further intervention.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Inter Remote Shatter Valve (IRSV)

Contact

Janne Freuchen Halvorsen
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www.interwell.com
Rig-Less Plug & Abandonment

2019-06-25 - Interwell

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Others  
**Type:** Product

Interwell has since 2012 been working on a groundbreaking approach to permanent well abandonment of oil and gas wells. The goal of the project is to create formation-to-formation barriers across multiple strings of pipe using wireline as the deployment method. This technology has the potential to replace today’s expensive and time-consuming practice of cement plugs.

The technology development is per date (Feb 2019) focusing on Single Casing Solutions and we have completed 16 plug settings in 11 different wells. We are continuing our trial program through Q1-19 and evaluate the results together with asset owners and regulators.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

**Reference**

Rig-Less Plug & Abandonment

**Contact**

Janne Freuchen Halvorsen  
Global Marketing & Communications Coordinator  
jaha@interwell.com  
+47 400 04 399  
www.interwell.com
HPHT Retrievable Bridge Plug

2019-06-25 - Interwell

Category: Well Intervention and Well Services
Subcategory: Down hole tools
Type: Product

The patented High Pressure High Temperature Retrievable Bridge Plug (HPHT) contains an innovative seal module which both compresses and constrains the element, enabling it to withstand extreme differential pressures.

HPHT features:
• Patented metal to metal sealing support module and exclusive packer element technology
• Ideal for workover applications: well control barrier, packer for injection valve, fixed choke etc.
• Slim design (small OD/large ID)
• Equalise and retrieve with standard GS in a single operation (no prong required)
• Can be run on slickline, e-line, coiled tubing and pipe
• Other sizes available on request

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

HPHT Retrievable Bridge Plug

Contact

Janne Freuchen Halvorsen
Global Marketing & Communications Coordinator
jah@interwell.com
+47 400 04 399
www.interwell.com
HEX Retrievable Bridge Plug

2019-06-25 - Interwell

Category: Well Intervention and Well Services
Subcategory: Down hole tools
Type: Product

The High Expansion Retrievable Bridge Plug (HEX) is the most versatile mechanical plug on the market. It has been designed to pass through extremely narrow wellbore restrictions (such as valves, nipples and straddles) and set in larger ID casing.

Product features:
- Highest expansion retrievable bridge plug on the market
- Centralising adapter kit that ensures the sealing element is centralised when setting the plug
- Short tool length
- Ideal for workover applications: tubing barrier, packer for injection valve, fixed choke etc.
- Slim design (small OD)
- Equalise and retrieve with standard GS in a single operation (no prong required)
- Can be run on slickline, e-line, coiled tubing and pipe
- Other sizes available on request

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

HEX Retrievable Bridge Plug

Contact

Janne Freuchen Halvorsen
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+47 400 04 399
**ME Retrievable Bridge Plug**

*2019-06-25 - Interwell*

**Category:** Well Intervention and Well Services  
**Subcategory:** Down hole tools  
**Type:** Product

The Medium Expansion Retrievable Bridge Plug (ME) is a high performance bridge plug/packer which features a solid elastomeric element, a robust anchoring module and an internal junk extension.

**Product features:**
- Ideal for workover applications; well control barrier, packer for injection valve, fixed choke etc.
- Slim design (small OD/large ID)
- Equalize and retrieve with standard GS in a single operation (no prong required)
- Can be run on slickline, e-line, coiled tubing and pipe
- Other sizes available on request

**Technology readiness level (TRL)**

According to API RP 17N

**TRL 7:** Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

ME Retrievable Bridge Plug

**Contact**

Janne Freuchen Halvorsen  
Global Marketing & Communications Coordinator  
jaha@interwell.com  
+47 400 04 399  
www.interwell.com
High Expansion Gauge Hanger

2019-06-25 - Interwell

Category: Well Intervention and Well Services  
Subcategory: Down hole tools  
Type: Product

The High Expansion Gauge Hanger (GH) is an ultra-slim design which allows it to be deployed through narrow restrictions or smaller completion tubing and set in larger ID liners/casings. Most importantly, the slim design minimises the restriction to flow enabling better quality data to be recorded during production and/or injection conditions.

The GH provides cost effective solution for data acquisition, with a variety of adaptor kits; allowing one size of GH to be set in a wide range of tubing sizes, weights and grades.

Product features
• High expansion
• High load capacity
• Low flow restriction
• Short tool string
• Self centralising
• Standard setting and retrieval tools
• Run on slickline, e-line, CT and pipe

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

High Expansion Gauge Hanger

Contact

Janne Freuchen Halvorsen  
Global Marketing & Communications
Well service pump units

Category: Well Intervention and Well Services
Subcategory: Coiled tubing, wireline, and running tools
Type: Product

Our diesel driven well service pump units range from 100HP to 2000HP. All models can be customized according to customers specifications. All Zone 2 pump units are delivered with JB Group’s own 3GHI Protection™ system and are certified by DNV GL for operation without exhaust flame arresters in hazardous areas (Zone 2).

All pump units can be fully certified in accordance with local requirements such as ATEX, IECEX, NORSOK Z-015, OLF 70, Puwer, GOST, etc. DNVGL-ST-E272 certification and SOLAS compliance is also available on request. All units will be CE marked.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

JB Well Solutions website
Well service pump units

Contact

Gisle Odemotland
Managing Director
giod@jbgroup.no
+47 922 24 252
www.jbws.no
Pump units

2019-05-21 - JB Well Solutions

Category: Well Intervention and Well Services
Subcategory: Fracking and perforation
Type: Product

Our diesel driven well service pump units range from 100HP to 2000HP. All models can be customized according to customers specifications. All Zone 2 pump units are delivered with JB Group’s own 3GHI Protection™ system and are certified by DNV GL for operation without exhaust flame arresters in hazardous areas (Zone 2).

All pump units can be fully certified in accordance with local requirements such as ATEX, IECEx, NORSOK Z-015, OLF 70, Puwer, GOST, etc. DNVGL-ST-E272 certification and SOLAS compliance is also available on request. All units will be CE marked. The units are certified by a third party (DNV GL) and delivered with full documentation and warranty.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

JB Well Solutions website
Well service pump units

Contact

Gisle Odemotland
Managing Director
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+47 922 24 252
www.jbws.no
Generator units for hazardous areas

2019-05-21 - JB Well Solutions

**Category:** Well Intervention and Well Services  
**Subcategory:** Others  
**Type:** Product

Our diesel driven generator units range from 75 kVA to 1500 kVA. All models can be customized according to customers specifications. All Zone 2 generator units are delivered with JB Group’s own 3GHI Protection™ system and are certified by DNV GL for operation without exhaust flame arresters in hazardous areas (Zone 2).

All generator units can be fully certified in accordance with local requirements such as ATEX, IECEx, NORSOK Z-015, OLF 70, Puwer, GOST, etc. DNVGL-ST-E272 certification and SOLAS compliance is also available on request. All units will be CE marked. The units are certified by a third party (DNV GL) and delivered with full documentation and warranty. All our generator units are operated by JB Group’s own DECAM™, safety and user-friendly, cost effective human interface.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

JB Well Solutions website  
Generator units for hazardous areas

**Contact**

**Gisle Odemotland**  
Managing Director  
giod@jbgroup.no  
+47 922 24 252  
www.jbws.no
Coiled tubing package CTU 600

2019-05-21 - JB Well Solutions

Category: Well Intervention and Well Services  
Subcategory: Coiled tubing, wireline, and running tools  
Type: Product

JB Well Solutions next generation coiled tubing package CTU 600 is complete with control cabin, diesel or electrical driven hydraulic power pack, BOP skid with hydraulic hose reels, jacking frames, coil tubing reels etc. All units is designed with special focus on easy access for maintenance and short rig up time.

• Field proven technology: Our CTU products are in daily operation offshore  
• Design based on operational experience  
• On shelf components that is available globally  
• Focus on operation and maintenance friendly solutions  
• Short rig up time  
• Reduces operational crew  
• Digital Oil Field (DOF) ready  
• High degrees of automation/remote operation available  
• Global compliance  
• Integration with JBWS well service pump units for remote operation from control cabin

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

JB Well Solutions website  
Coiled tubing package CTU 600

Contact

Gisle Odemotland  
Managing Director  
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Leidar Influx Loss Detection (ILD) module

2019-06-13 - Kelda Drilling Controls

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Others  
Type: Product

Leidar Influx Loss Detection (ILD) module is a kick detection algorithm, able to detect symptoms of downhole incidents before they evolve into a well control event. It has been tested against the Straume® hydraulic simulator, in real-life and accounts for transient drill operations (connections, pressure set-point changes, surge & swab effects) to avoid false alarms.

Features:
• Enable earlier detection of influx/loss  
• Avoid false alarms  
• Single-most cost-effective measure to reduce Non-Productive Time (NPT) caused by kick/loss-incidents

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Kelda website

Contact

Geir Arne Evjen  
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www.kelda.no
Straume hydraulics simulator

2019-06-13 - Kelda Drilling Controls

Category: Down Hole Technologies, Fluids and Services
Subcategory: Others
Type: Product

Straume® is a highly configurable high-end multiphase well simulator with full pressure and flow dynamics, rigorous fluid definitions - including multi-fluids, capable of simulating most MPD/UBD/DGD operations and contingency scenarios. The simulator is suitable for testing of control systems and training of MPD/UBD/DGD personnel in a controlled environment.

With fully integrated multiphase physics, Straume enables the driller to train on complex MPD/UBD/DGD operations, introducing various contingency scenarios, into a controlled environment. Under training, the driller can execute drillers operations and in-depth analyze the consequence of operations. Moreover, training on well incidents such as kick/loss educates the driller to take actions in case of a real incidence.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Kelda website

Contact

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Leidar pressure controller

2019-06-13 - Kelda Drilling Controls

Category: Down Hole Technologies, Fluids and Services
Subcategory: Others
Type: Product

The Leidar pressure controller is built on the latest technology in advanced adaptive control, typically used in autonomous aircrafts for extreme performance and robustness.

The Leidar pressure controller allows the driller to choose one of four control modes:
• Choke pressure (single/dual)
• Downhole pressure (requires Leidar® hydraulic model)
• Standpipe pressure
• Choke flow

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Kelda website

Contact

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Bivrost cloud portal

2019-06-13 - Kelda Drilling Controls

Category: Down Hole Technologies, Fluids and Services
Subcategory: Others
Type: Product

Bivrost is a tool for viewing, analyzing and handle all logged signals from a well. With an intuitive user interface, it is a low-threshold application for data visualization and uses cloud-storage to avoid monopolizing your computer disk space.

Bivrost has a customizable dashboard that gives a fast overview of the current well. It shows real-time updated values of e.g. well depth, bit depth, and drill string volume, as well as a visual representation of the well trajectory and an interactive chart of the well casing distribution.

Technology readiness level (TRL)

According to API RP 17N

Not applic: Not applicable.

Reference

Kelda website

Contact

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www.kelda.no
Leidar hydraulic model

2019-06-13 - Kelda Drilling Controls

Category: Down Hole Technologies, Fluids and Services
Subcategory: Others
Type: Product

The Leidar hydraulic model is a high-performance, real-time downhole pressure estimator, tested and verified with field data. It captures the downhole dynamics and is both easy to configure and calibrate. The Leidar hydraulic model can be used standalone or with the Leidar® pressure controller.

Features:
• Estimates downhole pressure at any location (virtual sensors)
• Automatic calibration
• Continuous estimation between PWD updates (e.g. connections) or manual calibration (calculated)
• Handles circulation, drilling, connections, multi-fluid operations, surge-swab and more

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Kelda website

Contact

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Edit submission workflow TEST

2019-08-14 - Netpower Web Solutions AS

**Category:** Training, Safety, Environment Monitoring and Protection, Waste Management
**Subcategory:** Others
**Type:** Other

TEST

**Technology readiness level (TRL)**

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

**Contact**

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CACHING TEST

2019-08-22 - Netpower Web Solutions AS

Category: Training, Safety, Environment Monitoring and Protection, Waste Management
Subcategory: Personnel safety
Type: Other

cache
this is a test

Technology readiness level (TRL)

According to API RP 17N

TRL 0: Unproven idea/proposal Paper concept. No analysis or testing has been performed

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Octio DrillWatch

2019-06-06 - OCTIO

Category: Well Engineering, Operation and Management
Subcategory: Others
Type: Service

Octio DrillWatch consists in passive seismic monitoring during drilling. A cable with 4C sensors is deployed on the seabed to analyse sounds originated in the subsurface by the drilling operation.

The applications of DrillWatch are:
• Geosteering of the drill bit, with a few meters resolution, for more efficient operation and increased oil recovery rates
• Seismic imaging of horizons and geobodies ahead of the drill bit
• Monitoring of fractures and their location, resulting from injection tests or incidents
• Improved knowledge base for planning future wells

Octio DrillWatch does not interfere with the drilling operation, and does not introduce any additional complication or risk. The seismic data is processed in real time, and provided for prompt decision taking during the operation.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Octio website
Octio DrillWatch

Contact

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Semisubmersible heavy transport vessels

2019-06-21  -  OHT Management

**Category:** Vessels, rigs and modules  
**Subcategory:** Others  
**Type:** Service

OHT currently owns and operates the five open deck semi-submersible heavy transportation vessels. The company has transported well over a hundred jack-up drilling rigs for the majority of the largest rig-owners in the world. Our experience and long track record within the industry make us the preferred supplier for our customers.

Hawk is amongst the top five largest semi-submersible heavy lift vessels in the world. The vessel transports the world’s largest and heaviest drilling jack-ups. Osprey is a narrower sister of Hawk with even more submerging capabilities. Albatross is characterized by superior speed and low consumption. Eagle and Falcon are sister vessels and the workhorses of the family.

**Technology readiness level (TRL)**

According to API RP 17N

Not applic: Not applicable.
Reference

Askepott on Hawk from Korea to Norway
Osprey transported Gulliver
Albatross with offshore wind foundations
Shelf drilling rig transported by Falcon
Noble drilling rig on Eagle

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Oliasoft WellDesign

2019-04-08 - Oliasoft

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Oliasoft WellDesign™ is a modern integrated cloud engineering software package providing a complete well planning tool for drilling engineers, covering all required well design calculations. The software is cloud based and accessible through the web browser and thus do not require any set-up support.

The combination of all calculations in an integrated solution allows for a seamless and time efficient workflow where changes made to the well design are updated throughout the entire software, making it possible to easily rerun all calculations based on the new design.

Oliasoft WellDesign is built using modern software technology with open REST APIs, enabling the possibility to both send and receive data from external applications. This is essential to digitize the oil industry.

Technology readiness level (TRL)

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

Reference

Oliasoft WellDesign™

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Oliasoft blowout & kill simulations

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Oliasoft blowout & kill simulation is one of four modules in Oliasoft WellDesign™. This module provides a probabilistic simulation of blowout rates as well as a dynamic kill engine.

The probabilistic blowout simulation takes the uncertainty of the input parameters into account, providing the results as a probability range expressing various probabilistic scenarios. The dynamic kill model use two-phase flow simulations based on conservation equations and closure laws for the different flowing phases and calculates upper and lower kill limits.

Due to Oliasoft WellDesign’s modern architecture the blowout & kill simulation module can either be used as a stand-alone product or in combination with any of the other modules. The user can create a system solution that cover the company’s needs.

Technology readiness level (TRL)

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

Reference

Oliasoft website
Oliasoft blowout & kill simulations

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Oliasoft tubing design

**2019-05-02 - Oliasoft**

**Category:** Well Engineering, Operation and Management  
**Subcategory:** Remote/integrated operation/digitalization  
**Type:** Product

Oliasoft tubing design is one of four modules in Oliasoft WellDesign™. This module provides accurate determination of thermal effects from movement of fluids and multi-string analysis, such as pipe body movement, wellhead growth and annular fluid expansion.

The transient temperature simulator handles multiphase fluid production through tubing and annulus, circulation and shut-in scenarios and calculates the accurate temperatures and pressures throughout the entire well. The multi-string analysis ensures analysis of advanced temperature effects.

Due to Oliasoft WellDesign’s modern architecture, the casing design module can either be used as a stand-alone product or in combination with any of the other modules. Thus, the user can create a system solution that cover the company’s needs.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

**Reference**

Oliasoft website  
Oliasoft tubing design

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Oliasoft casing design

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Oliasoft casing design is one of the four integrated modules in Oliasoft WellDesign™. This module offers full triaxial casing design, compatible with NORSOK, ISO and API standards, in addition to torque & drag and hydraulics analysis.

Predefined load cases for full authority requirements are available, as well as generic load cases and options for custom loads. Advanced internal and external profiles, integrated with temperature and production simulations are available, in addition to extensive libraries with casing and connection data per vendor.

Due to Oliasoft WellDesign's modern architecture, the casing design module can either be used as a stand-alone product or in combination with any of the other modules. Thus, the user can create a system solution that cover the company's needs.

Technology readiness level (TRL)

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

Reference

Oliasoft website
Oliasoft casing design

Contact

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Oliasoft well trajectory design

Category: Well Engineering, Operation and Management
Subcategory: Remote/integrated operation/digitalization
Type: Product

Oliasoft well trajectory design is one of the four integrated modules in Oliasoft WellDesign™. The module is a full fledged trajectory engineering and data management system.

The system is designed to support multiple planned versions of any well trajectory with full revision tracking and bulk management of wells, fields and areas. The module supports a range of parametric build options, in addition to import capabilities of survey lists and integration with 3rd party systems through Oliasoft API.

Due to Oliasoft WellDesign’s modern architecture, the well trajectory module can either be used as a stand-alone product or in combination with any of the other modules. Thus, the user can create a system solution that cover the company’s specific needs.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 5: Technology integration tested Full-scale prototype built and integrated into intended operating system with full interface and functionality tests

**Reference**

Oliasoft website
Oliasoft well trajectory design

**Contact**

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Onsite Treatment Technologies (OTT) is a complete supplier of cuttings handling equipment, drilling waste handling and high pressure pumping equipment, from handling the drilling waste on a drilling installation to effective bulk transfer from the rig. We have the know-how and expertise in automation, diesel/electric powered equipment and hydraulic/pneumatic systems. Our equipment is designed, manufactured and certified compliant to the highest quality standards and includes a comprehensive documentation package.

OTT provides effective HSE oriented solutions for handling and treatment of drilling waste and other waste materials. We offer a large and modern fleet of rental equipment and experienced personnel.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

OTT website

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Cement Support Tool (CST)

2019-04-03 - Perigon

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Cementing and plugs  
**Type:** Product

Perigon is the inventor and supplier of the well known Cement Support Tool (CST) which ensures success when setting off-bottom cement plugs.

Minimize cost by ensuring successful setting of balanced off-bottom cement plugs on first attempt. Industry track record for these types of plugs claims 2.4 attempts per plug before objective is achieved. After supplying more than 3500 units, the Cement Support Tool (CST) have a track record of above 95% on first attempt when setting balanced off-bottom cement plugs. The savings compared to other cement plug base technologies are significant, especially due to rig time cost. Operators have reported to spend over one week to achieve a successful plug using traditional base methods compared to one day using the CST as base.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Product page with product sheets, white paper and guide  
The Cement Plug Blog  
FAQ page

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SafeLift IPO - gas lift valve

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

Unloading valve reliability issues often arise as traditional bellows systems have major limitations when it comes to pressure, open & close cycles and temperature. These effects are more pronounced in deeper, hotter wells.

PTC’s SafeLift® Injection Pressure Operated (IPO) valve is the only valve accredited to the most extreme barrier and erosion testing requirements. SafeLift IPO’s unique bellows technology and erosion and chatter resistant check valve design, provides enhanced well integrity and well uptime. Since its introduction in 2007, the product family has achieved significant market penetration with all major operating companies.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
SafeLift IPO

Contact

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SafeLift - orifice gas lift valve

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Product

Change out of gas lift valves (GLV) due to valve failures or non-optimum gas lift design can be costly, especially in offshore and subsea environments. Interruption of, or non-optimum gas lifted production has a negative impact on field economics. Furthermore, leaking GLV’s often lead to downgrading of the wells integrity level.

PTC’s SafeLift® gas lift valve is the only valve accredited to the most extreme barrier and erosion testing requirements. SafeLift’s unique erosion and chatter resistant check valve design, provides enhanced well integrity and well up-time. Since its introduction in 2007, the product family has achieved significant market penetration with all major operating companies.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
SafeLift - orifice gas lift valve

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DuraLift - scale resistant GLV

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Product

Failure of gas lift valves as a result of scale deposition has been an issue that has plagued the industry for decades. In certain fields GLV´s have to be changed several times per year. Interruption of, or non-optimum gas lift assisted production will have a negative impact on field economics.

PTC’s DuraLift™ gas lift valve is an evolution of the field proven SafeLift® product family. DuraLift has a unique architecture and surface coating which significantly reduces the propensity for mineral scale deposition. Since its introduction in 2015, DuraLift has delivered significant well uptime improvements for major operating companies.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
DuraLift™

Contact

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www.ptc.no
GoLift - retrofit gas lift system

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

Dwindling production and/or sub-optimal completion design may require introduction of artificial lift or different gas unloading/injection depths at some point in well’s life cycle. Although a full workover could potentially solve the issue, the relatively high costs of such an operation may render the project to be unviable.

PTC’s GoLift™ gas lift sub is installed as part of a straddle assembly within the production tubing. It incorporates PTC’s barrier qualified gas lift valves and provides a reliable means to retrofit or repair gaslift functionality without a workover. Since its introduction in 2013, GoLift has delivered significant incremental production for many operating companies.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website  
GoLift™

Contact

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www.ptc.no
Life of Field - gas lift design tool

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Service

Traditionally decisions regarding the optimum number and setting depths of valves in gas lifted wells have been made considering only a small number of operating scenarios. As a result, wells often do not perform as expected.

PTC’s proprietary gas lift simulation software tool facilitates the design and comparison of multiple gas lift simulation cases. As a result, decisions on mandrel depths and valve settings can be taken considering the entire range of lifecycle operating scenarios. Numerous operating companies rely on PTC’s gas lift design tool to configure their well completions.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
Life of Field - gas lift design tool

Contact

Shawn Le Maitre
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ShearLift T - shear open GLV

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

When completing new gas lift wells the standard practice is often to install dummy valves in all side pocket mandrels. These dummy valves provide a barrier between the annulus and the tubing during the well completion phase. Before the wells can start producing, the dummy valves need to be replaced with gas lift valves. These intervention operations are often time consuming and costly.

PTC’s ShearLift-T™ are the only gas lift valves that allow multiple IPOs and orifice GL valves to be simultaneously sheared open using tubing pressure. ShearLift-T’s unique design eliminates the need to run dummy valves, thus saving significant time during well completion or commissioning. To date, an average of two days rig time has been saved per well.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
ShearLift T

Contact

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ShearLift A - shear open GLV

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

When completing new gas lift wells the standard practice is often to install dummy valves in all side pocket mandrels. These dummy valves provide a barrier between the annulus and the tubing during the well completion phase. Before the wells can start producing, the dummy valves need to be replaced with gas lift valves. These intervention operations are often time consuming and costly.

PTC’s ShearLift-A™ annuls pressure activated gas lift operating valves, are accredited to the most extreme barrier and erosion testing requirements. ShearLift-A's unique design eliminates the need to run a dummy valve, thus saving significant time during well completion or commissioning. The product family has an excellent track record since its introduction in 2009.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
ShearLift A

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www.ptc.no
**NexLift SI - unwelded SPM**

**2019-05-28 - Petroleum Technology Company (PTC)**

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Well completion, equipment and fluids, artificial lift  
**Type:** Product

Conventional Side Pocket Mandrels (SPM) have inherent challenges related to welding and heat treatment. These issues are exacerbated when welding nickel-chromium alloys, such as S13%Cr, 25%Cr and Alloy 718, common materials for high cost completions.

PTC’s NexLift SI™ is the only true single-piece, unwelded SPM in the industry. This unique design provides unrivalled structural integrity, removes the last welded completion component from the well along with issues related to installation and retrieval of valves. International operating companies are now installing the field proven NexLift SI worldwide.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Petroleum Technology Company website  
NexLift SI

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NexLift SI CI - unwelded CI SPM

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Product

Conventional Side Pocket Mandrels (SPM) have inherent challenges related to welding and heat treatment. These issues are exacerbated when welding nickel-chromium alloys, such as S13%Cr, 25%Cr and Alloy 718, common materials for high cost completions.

PTC’s NexLift SI-CI™ is the only true single-piece, unwelded SPM in the industry. This unique design provides unrivalled structural integrity, removes the last welded completion component from the well along with issues related to installation and retrieval of chemical injection valves. International operating companies are now installing the field proven NexLift SI-CI worldwide.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
NexLift SI CI

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NexLift SI-B - unwelded barrier SPM

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services
Subcategory: Well completion, equipment and fluids, artificial lift
Type: Product

Conventional Side Pocket Mandrels (SPM) have inherent challenges related to welding and heat treatment. Welding and post weld heat treatment rely on extensive human intervention, requiring stringent and elaborate QA/QC processes exceeding the current standards. As such, satisfactory repeatability of the manufacturing process is difficult to achieve.

PTC’s NexLift SI-B™ is the only true single-piece, unwelded dual barrier SPM in the market place today. This unique design provides unrivalled structural integrity, while protecting the production casing from potentially harmful fluids and pressure. NexLift SI-B is an ideal choice for high-profile and harsh environment wells.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

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NexLift RO - SPM

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

Current manufacturing processes for conventional Side Pocket Mandrels (SPM) have inherent challenges related to welding and heat treatment. Welding and post weld heat treatment rely on extensive human intervention, requiring stringent and elaborate QA/QC processes exceeding the current standards.

PTC’s NexLift RO™ is an innovative SPM with only two circumferential welds, manufactured using proprietary robotic TIG welding eliminating many of the shortcomings in the conventional manufacturing processes. This enhances the quality and reduces the risk of completion failure along with issues related to intervention operations. International operating companies are now installing the field proven NexLift RO worldwide.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website
NexLift RO

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NexLift RO-CI - CI SPM

2019-05-28 - Petroleum Technology Company (PTC)

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Well completion, equipment and fluids, artificial lift  
**Type:** Product

Current manufacturing processes for conventional Side Pocket Mandrels (SPM) have inherent challenges related to welding and heat treatment. Welding and post weld heat treatment rely on extensive human intervention, requiring stringent and elaborate QA/QC processes exceeding the current standards.

PTC’s NexLift RO-CI™ is an innovative SPM with only two circumferential welds, manufactured using proprietary robotic TIG welding eliminating many of the shortcomings in the conventional manufacturing processes. This enhances the quality and reduces the risk of completion failure along with issues related to intervention operations. International operating companies are now installing the field proven NexLift RO-CI worldwide.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Petroleum Technology Company website  
NexLift RO-CI

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SureFlo-R™ - CI valve

2019-05-28 - Petroleum Technology Company (PTC)

Category: Down Hole Technologies, Fluids and Services  
Subcategory: Well completion, equipment and fluids, artificial lift  
Type: Product

Wells with scale or corrosion issues often require continuous injection of treatment chemicals. The most common method employs the use of control lines to place the chemicals at the desired injection point in the well. Issues associated with the stable flow of chemicals through the control lines (no u-tubing), testing of control lines and well integrity have plagued the industry for decades.

PTC’s SureFlo-R™ retrievable chemical injection valve is accredited to the most extreme barrier and erosion testing requirements. SureFlo-R’s anti u-tube system and dual barrier check valve design, provides stable chemical injection, enhanced well integrity and well up-time. Since its introduction, the product family has achieved significant market penetration with all major operating companies.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Petroleum Technology Company website  
SureFlo-R

Contact

Shawn Le Maitre  
VP Sales & Marketing  
shawn.le.maitre@ptc.no  
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www.ptc.no
SureFlo - CI sub

2019-05-28 - Petroleum Technology Company (PTC)

**Category:** Down Hole Technologies, Fluids and Services  
**Subcategory:** Well completion, equipment and fluids, artificial lift  
**Type:** Product

Wells with scale or corrosion issues often require the continuous injection of treatment chemicals. The most common method employs the use of control lines to place the chemicals at the desired injection point in the well. Issues associated with the stable flow of chemicals through the control lines (no u-tubing), testing of control lines and well integrity have plagued the industry for decades.

PTC’s SureFlo™ chemical injection sub is accredited to the most extreme barrier and erosion testing requirements. SureFlo’s anti u-tube system and dual barrier check valve design, provides stable chemical injection, enhanced well integrity and well up-time. Since its introduction, the product family has achieved significant market penetration with all major operating companies.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Petroleum Technology Company website
SureFlo

**Contact**

Shawn Le Maitre  
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www.ptc.no
MSAS - Master Surface Annulus Safety Valve

2019-07-03 - Petroleum Technology Company (PTC)

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Product

PTC’s MSAS fail-safe close barrier valve is the only integrity-valve solution that delivers independent double barrier integrity at wellhead side outlets. The MSAS mitigates the risk of uncontrolled release of annular content from leaks or accidents, including dropped objects. The product family has an excellent track record since its introduction in 2008.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

MSAS - Master Surface Annulus Safety Valve

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www.ptc.no
HSAS - Surface Annulus Safety Valve

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Product

PTC’s HSAS fail-safe close wellhead annulus barrier valve is the only integrity-valve solution that delivers independent double barrier integrity. The HSAS mitigates against the uncontrolled release of annular content from leaks or accidents. The product family has an excellent track record since its introduction in 2008.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

HSAS - Surface Annulus Safety Valve

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VR Sense - Double Barrier Annulus P&T Sensor

2019-07-03 - Petroleum Technology Company (PTC)

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Product

PTC’s VR Sense systems are unique annulus monitoring solutions that delivering independent double barrier integrity at wellhead side outlets. Their use eliminates the need for gate valves and instrument flanges. Consequently, they are a cost effective and higher-performing alternative. The product family has an excellent track record since its introduction in 2012.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

VR Sense - Double Barrier Annulus P&T Sensor

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VR Sense-R - Double Barrier Annulus P&T Sensor

2019-07-03 - Petroleum Technology Company (PTC)

Category: Well Engineering, Operation and Management
Subcategory: Well integrity
Type: Product

PTC’s VR Sense-R systems are unique annulus monitoring solutions delivering independent double barrier integrity at wellhead side outlets. They are also retrievable under pressure. Their use eliminates the need for gate valves and instrument flanges. Consequently, they are a cost effective and higher-performing alternative. The product family has an excellent track record since its introduction in 2012.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

VR Sense-R - Double Barrier Annulus P&T Sensor

Contact

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A-PRO - Annulus Pressure Management System

2019-07-03 - Petroleum Technology Company (PTC)

**Category:** Well Engineering, Operation and Management  
**Subcategory:** Well integrity  
**Type:** Product

PTC’s A-PRO, is a highly customizable Annulus Pressure Monitoring and/or Management System that facilitates the seamless integration of PTC’s Wellhead Sensors and/or MSAS Surface Annulus Safety Valves. It provides a cost effective and reliable system for remote and continuous annulus pressure and temperature monitoring and pressure management. A-PRO can be integrated into an existing SCADA system or run as a stand alone unit. Operators have implemented A-PRO on a number of unmanned production facilities.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

A-PRO - Annulus Pressure Management System

**Contact**

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www.ptc.no
VR Lubricator Tool - Versatile VR Profile Intervention Tool

2019-07-03 - Petroleum Technology Company (PTC)

Category: Well Engineering, Operation and Management  
Subcategory: Well integrity  
Type: Product

The PTC VR Lubricator Tool assures safe and efficient wellhead intervention operations. It is the safest, shortest, lightest and most versatile lubricator tool on the market. The kit includes accessory tools for cleaning and refreshing the profile and removing stuck plugs.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

VR Lubricator Tool - Versatile VR Profile Intervention Tool

Contact

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www.ptc.no
Marine and offshore project management and survey

2019-05-21 - Project & Survey

Category: Vessels, rigs and modules
Subcategory: Others
Type: Service

Project & Survey comprises a highly specialized and experienced team in the field of technical and operational support for the maritime and energy industry. Working with us involves meeting people you can trust, a reliable corporation and reliable services. We have a strong focus on QHSE on all levels of operation.

Our in-house expertise is available to handle all aspects within the industry by interdisciplinary structure and high adaptability. By close cooperation with clients and class societies, we offer services and skilled personnel within a wide range of multidisciplinary tasks.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Project & Survey website

Contact

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http://project-survey.no/project management/
The oil and gas industry is dependent on processes that produce waste water/slop. Given the nature of the discharge limits to ground or sea, a high percentage of the generated waste water/slop must be transported to designated disposal areas for further treatment.

Soiltech offers technology that treats the generated waste water/slop on location and allow for reuse of the water in the drilling process or discharge to ground/sea. This is very beneficial for operators, especially in remote locations and onshore where water is a scarce resource, as the time and cost for transportation and disposal is removed. The technology is a mechanical process where no chemicals are being used and is suitable both onshore and offshore. It is proven and already in use on the NCS, UKCS and the Middle East.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Solitech website

**Contact**

**Oluf Bergsvik**

CEO

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www.soiltech.no
Quick Stab Connectors (QSC)

2019-04-23 - Sub Sea Services

**Category:** Subsea Equipment and Services  
**Subcategory:** Well Control Equipment, drilling risers, Christmas trees and accessories  
**Type:** Product

Flange or hub coupling connection between any fixed line and umbilical line, which can be disconnected by hand via unlatching locking mechanism and 6 rotations on the nut. Only a single operation without tools is needed to engage and disengage which reduces connection downtime. Our Quick Stab Connector (QSC) is used above sea-level. Its cost-effective design is the advantage of an easy connection.

- End connections, API specifications or other  
- Various materials available  
- MWP rated from 5,000 to 15,000 PSI  
- Hydraulic oil  
- Mud  
- Sour gas service

**Technology readiness level (TRL)**

According to API RP 17N

Not applic: Not applicable.

**Reference**

Sub Sea Services website  
Quick Stab Connectors (QSC)

**Contact**

**Bernt Arne Breistein**  
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bernt.arne@subseaservices.no  
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www.subseaservices.no
High Pressure Equalized (HPE) swivel

2019-04-23 - Sub Sea Services

**Category:** Subsea Equipment and Services
**Subcategory:** Well Control Equipment, drilling risers, Christmas trees and accessories
**Type:** Product

Our drape hose swivel secures a highly cost-effective and safe operation. The High Pressure Equalized (HPE) swivel is ideal for dynamically positioned rigs, but broadly used on any drape hose connection. Our technology utilizes pressure equalized rings for 360 degree movement at a constant low torque, irrelevant of the pressure applied. Stress in coflex hoses caused by rig movement results in wear and fatigue, which can lead to a reduced working life or even failure.

- Non separation force, pressure compensated
- Rotates continously in both directions at full working pressure
- Sizes from 2 1/16 to 4 1/16
- MWP rated from 5.000 to 20.000 psi
- Sour gas service
- End connections, API specifications or other
- DVR in accordance with NPD regulations

**Technology readiness level (TRL)**

According to API RP 17N

Not applic: Not applicable.

**Reference**

Sub Sea Services website
High Pressure Equalized (HPE) swivel
High Pressure Equalized (HPE) swivel brochure

**Contact**

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Thermomechanical Cuttings Cleaner (TCC)

2019-04-12 - Thermtech

Category: Training, Safety, Environment Monitoring and Protection, Waste Management
Subcategory: Waste management
Type: Product

The TCC®, developed by Thermtech, is the most applied thermal desorption solution utilized to treat drill cuttings both offshore and onshore since 2000. The TCC technology is based on converting kinetic energy into thermal energy by creating friction in a Thermtech-developed process mill. The major differentiator compared to any other thermal technology is the extreme short retention time of the waste which results in that the recovered oil is comparable to the original base oil, and therefore allows reuse of the recovered oil. The TCC has a high processing capacity in a small footprint.

Another advantage of the TCC technology is that it can be applied for treating any waste containing volatile substances such as tank bottom sludge and liquid waste streams.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria
Reference

Thermtech website
Martin Linge
Halliburton
Schlumberger
TWMA

Contact

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www.thermtech.no
Thermtech Test Center

2019-04-12 - Thermtech

**Category:** Training, Safety, Environment Monitoring and Protection, Waste Management  
**Subcategory:** Waste management  
**Type:** Service

Thermtech offers small-scale tests for R&D purposes and for testing existing and new waste streams. The small-scale test unit enables us to conduct feasibility studies in cooperation with customers on short notice. Thermtech has conducted several successful tests of new waste streams, with positive and exciting results.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Thermtech website  
Thermtech Test Center

**Contact**

**Saeed Bikass**  
**Expert Engineer**  
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+47 403 10 386  
www.thermtech.no
Tomax Anti Stick-slip Tool

Category: Down Hole Technologies, Fluids and Services
Subcategory: Drill-bits, hole-openers, Reamers, Steerable systems and downhole motors, MWD, LWD, and drill-string components
Type: Product

The Tomax Anti Stick-slip Tool (AST) stabilizes drilling torque originating from the bit through a direct mechanical process where excess torque causes the tool to contract along internal helical splines. This contraction will effectively decrease the depth-of-cut and prevent further accumulation of torque.

Unlike traditional methods of mitigating stick-slip, the AST provides dynamic depth-of-cut regulation, and thus can be run in combination with aggressive bits and achieve high ROP while stick-slip and vibration are maintained at low levels. In short, the AST increase ROP, increase run length, and reduce trips for bit and DH tool failures.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Tomax website
Tomax AST

Contact

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+47 951 08 045
www.tomax.no
Tomax Anti Stick-slip Tool

**2019-04-10 - Tomax**

**Category:** Well Intervention and Well Services  
**Subcategory:** Down hole tools  
**Type:** Product

The Tomax Anti Stick-slip Tool (AST) stabilizes milling torque originating from the mill through a direct mechanical process where excess torque causes the tool to contract along internal helical splines. This contraction will effectively decrease the depth-of-cut and prevent further accumulation of torque.

With AST, the regulation of torque keeps motors from stalling out.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

Tomax website  
Tomax AST

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www.tomax.no
Plugging and sealing services

2019-05-03 - Wellcem

Category: Down Hole Technologies, Fluids and Services
Subcategory: Cementing and plugs
Type: Service

Wellcem is a provider of engineered solutions for remedial of a variety of well integrity challenges. We offer cost efficient solutions through in-depth knowledge of the unique products combined with vast operational experience.

Our Wellcem Resin System (WRS) consist of two main polymer resin products, ThermaSet® and EnvoSet®, used to solve a variety of well integrity challenges. Typical applications include lost circulation, compromised wellbore integrity, plug and abandonment, and the remediation of sustained casing pressure.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

Wellcem website

Contact

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www.wellcem.no
WellSafe Installer

Category: Subsea Equipment and Services
Subcategory: Well Control Equipment, drilling risers, Christmas trees and accessories
Type: Product

The WellSafe Installer is a passive weak link system for “locked to bottom” operations using drillpipe from semi-submersibles. Typical applications include installation and retrieval of x-mas tree’s using drillpipe and installation of subsea casing hangers, tubing hangers. In case of a compensator lock scenario, the tool will separate at a pre-set tension force preventing fatal accidents, severe damage to subsea and rig equipment, and non-productive time.

The WellSafe Installer can be set in strong mode (typical same strength as the DP) during installation, and can be remotely operated to “WeakLink” mode when locked to bottom.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

WellPartner website
WellSafe Installer

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www.wellpartner.no
Casing Landing Assembly (CLA)

2019-05-20 - WellPartner

Category: Down Hole Technologies, Fluids and Services
Subcategory: Others
Type: Product

The Casing Landing Assembly (CLA) minimizes the time the casing string is stationary in the open hole area, to prevent stuck casing and safely landing of the casing hanger into the subsea wellhead.

The CLA has a working stroke which allows the casing hanger to be landed in the well head while the top is still attached to the rig elevators, acting as a passive heave arrestor. Any heave that is present will be accommodated by the stroke allowing the top to be set in slips while rigging up the cement head and connecting hoses at normal working height. The tool is then fully extended to enable circulation through the string and to proceed with normal cementing operation. The CLA has proven to save up to 5 rig hours per well section during a standard casing/cementing operation.

Technology readiness level (TRL)

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

Reference

WellPartner website
Casing Landing Assembly (CLA)
CLA animation

Contact

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WellSafe Explorer is a safety device designed to prevent major incidents during “locked to bottom” operations from a floating drilling vessel. It is applicable for exploration well testing, wireline intervention, well clean up and completion operations.

- Over tension protection system
- Can be turned on and off
- Strong mode during rig up and landing
- Weak mode in “locked to bottom”
- Adjustable weak mode setting point
- Tension system activates on over tension

WellSafe Explorer is compliant with existing rig handling systems, requires no interference to personnel in compensator lock events and protects the well control equipment from accidental tension and compression loads.

**Technology readiness level (TRL)**

According to API RP 17N

TRL 7: Proven technology integrated into intended operating system. The technology has successfully operated with acceptable performance and reliability within the predefined criteria

**Reference**

WellPartner website
WellSafe Explorer
WellSafe Explorer animation

**Contact**

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